Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2022 (Thousand Barrels)

(Thousand Barrels)	Supply						Disposition				
Commodity	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	13,406			120,885	18,771	9,651	-203	152,513	10,403	0	7,451
Hydrocarbon Gas Liquids	129,889	-61	4,852	9,873	15,339		-88	5,671	56,170	98,138	10,126
Natural Gas Liquids	129,889	-61	2,277	7,681	12,967		-31	5,671	56,170	90,942	9,924
Ethane	50,940		_	_	-34,972		442		15,230	296	1,126
Propane	45,901		2,811	7,250	41,737		-886		29,896	68,689	6,635
Normal Butane	14,059	_	-87	287	10,150		343	3,630	10,588	9,848	1,696
Isobutane	6,186	_	-447	144	-2,156		-33	840	5	2,915	103
Natural Gasoline	12,803	-61		0.400	-1,792		103	1,201	451	9,194	364
Refinery Olefins			2,575	2,192	2,372		-57			7,196	202
Ethylene Propylene			104 2,160	2,192	2,372		-39			104 6,763	107
Normal Butylene			2,160	2,192	2,372		-83			83	107
Isobutylene			311	_	_		65			246	94
.cozaty.coz			0				00			2.0	0.
Other Liquids		3,308		106,004	418,488	62,596	-7,630	593,821	1,931	2,272	61,917
Hydrogen/Biofuels/Other Hydrocarbons		3,308		1,271	60,588	8,756	878	70,716	1,317	1,011	7,946
Hydrogen				_		710		710		0	
Biofuels (including Fuel Ethanol)		3,308		1,271	60,588	8,046	878	70,006	1,317	1,011	7,946
Fuel Ethanol <sup>6</sup>		2,423		_	59,363	8,046	1,246	67,558	1,028	0	7,273
Biofuels (excluding Fuel Ethanol) <sup>7</sup>		885		1,271	1,225		-368	2,448	289	1,011	673
Other Hydrocarbons					_	_	_	7.450	-	- 4 000	
Unfinished Oils				8,805	11		-88	7,156	486	1,262	3,484
Motor Gasoline Blend.Comp. (MGBC)		_		95,928 32,484	357,889 57,998	53,840 6,017	-8,420 -5,169	515,949 101,660	128 8	0	50,487 14,214
Conventional		_		63,444	299,891	47,823	-3,251	414,289	120	0	36,273
Aviation Gasoline Blend. Comp.				- 05,444	299,091	47,023	-5,251	414,209	-	_	- 30,273
Finished Petroleum Products		4	754,492	77,083	295,462	-61,886	-17,636		15,963	1,066,828	52,841
Finished Motor Gasoline		_	662,821	15,785	17,876	-61,886	-458		321	634,734	2,458
Reformulated		_	243.714			-10,111	-2		-	233,605	4
Conventional		_	419,107	15,785	17,876	-51,775	-456		321	401,129	2,454
Finished Aviation Gasoline			-8	92	514		-67		-	665	180
Kerosene-Type Jet Fuel		-	18,525	6,091	96,025		1,532		162	118,947	10,689
Kerosene		_	50	_	172		-1,330		17	1,535	428
Distillate Fuel Oil <sup>6</sup>		4	44,135	34,213	167,340		-18,371		6,531	257,532	26,211
15 ppm sulfur and under		4	45,217	34,100	161,553		-16,684		5,108	252,450	24,458
Greater than 15 ppm to 500 ppm sulfur		_	3	-	67		-367		1,055	-567	668
Greater than 500 ppm sulfur		_	-1,085	62	5,720		-1,320		367	5,650	1,085
Residual Fuel Oil			9,134	12,187	172		151		1,552	19,790	4,692
Less than 0.31 percent sulfur			-68 6,795	3.226	_		58 -372		NA NA	NA NA	365 921
0.31 to 1.00 percent sulfur			2,407	8,961	172		465		NA NA	NA NA	3,406
Petrochemical Feedstocks			2,407	412	-		405			412	5,400
Naphtha for Petro. Feed. Use			_	405	_		_			405	_
Other Oils for Petro. Feed. Use			_	7	_		_			7	_
Special Naphthas			74	112	25		13		_	198	41
Lubricants			2,586	879	3,874		-19		1,801	5,557	1,476
Waxes			-57	672	_		-54		576	93	181
Petroleum Coke			4,670	10	2,136		-		4,344	2,471	_
Marketable			1,732	10	2,136		-		4,344	-467	
Catalyst			2,938							2,938	
Asphalt and Road Oil			6,101	6,630	7,328		958		530	18,571	6,409
Still Gas			5,833							5,833	
Miscellaneous Products			628	_	_		9		130	489	76
Total	143,295	3,250	759,344	313,845	748,059	10,361	-25,556	752,005	84,468	1,167,238	132,336

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported. = Not Available.

NA

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 7 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

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Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.